CLASS V UNDERGROUND INJECTION CONTROL PERMIT APPLICATION FOR THE PURPOSE OF AQUIFER RECHARGE AND/OR STORAGE



Submit to:	Date of Application:
Kansas Department of Health Environment	KDHE UIC Permit No.:
Division of Environment	
Bureau of Water	Well (s)#
Geology Section	
1000 SW Jackson St. Suite 420	Legal Description:1/41/41/4
Topeka, Kansas 66612-1367	Sec, TS, R(E) (W)
•	feet from south line of SE/4
Owner's Name, Telephone Number,	feet from east line of SE/4
Mailing and E-Mail Addresses:	
	County
	G.P.S. location of each injection well:
	Latitude Longitude
Operator's Name, Telephone Number,	Contact Person's Name and Mailing Address:
Mailing and E-Mail Addresses:	
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	_
Contact Person's Information:	
Phone:	
Fax:	
E-mail:	
In conformity with the provisions of K.S.	A. 65-164, 65-165, and 65-171d, the undersigned,
representing	
-	
(Name of company, corporation or person ap	onlying)
traine of company, corporation of person ap	ppryring)

hereby makes application to KDHE for a permit to inject fluid into the subsurface for the purpose of aquifer recharge and/or storage.

- 1. Describe the purpose and scope of the project.
- 2. Describe in detail the function of the well(s) in this project
- 3. Describe the fluids to be injected. Include predicted concentrations of the parameters of concern in the injection fluid. Provide analytical results of a representative sample of the injection fluid. Provide information for any additives including Material Safety Data Sheets. Additional testing of the fluid to be injected may be required after review of the application and pertinent information. All analyses shall be conducted by a laboratory certified by the State of Kansas
- 4. Describe the formation fluids receiving the injection fluid. Provide analytical results of a representative sample of the formation fluid. All analyses shall be conducted by a laboratory certified by the State of Kansas.
- 5. Conduct a study of the compatibility of the injection fluid with the formation fluids. Special consideration of any adverse impacts to the formation fluids due to injection should be discussed.
- 6. Provide a description of the injection zone including lithology, hydrology, porosity, permeability, groundwater flow velocity, transmissivity, and coefficient of storage. Include geologic maps, diagrams, geologic cross-sections, a piezometric surface map, and results of aquifer pump test. Provide references for the sources of the information submitted.

7. Injection Zone:

Formation(s) Name	Estimated Depth of Top*	Estimated Depth of Base*

^{*}measured from ground surface.

8. Well Design:

Borehole, casing and cement or grout information.

size	Tubing size	Material	lbs/ft	seat depth	lengths	Type Cement	Amount cement (sacks)	interval from	to

	•					
	Type of screen	or perforation opening	ngs:			
	Screen or perfo	orations intervals:				
	from	_ to	from	_ to	-	
	from	_ to	from	_ to	-	
	Gravel pack in	tervals:				
	from	_ to	from	_ to	-	
	from	_ to	from	_ to	-	
three i the sea adapte	nches greater that to be used on it is to be used j	an the maximum outsi the top of the well c provide information	de diameter of the asing. This seal describing the de	ne well casing. shall be air a esign of the p	I to a minimum diameter at least Provide information describing and water tight. If a pitless well itless adapter. The pitless well surface waters from entering the	
9.	Provide a detai subsurface.	led schematic drawin	g indicating the p	proposed well((s) completion at the surface and	
10.	Fluid Injection	Rate:				
	Fluids are to be injected at a minimum rate of gallons/day to a maximum rate of gallons/day. Demonstrate by appropriate calculations the well(s) is capable of receiving the proposed maximum fluid injection rate. Provide references for sources of all values used in the calculations.					
11.	Injection Press	ure:				
	Maximum wellhead injection pressure will be					
	Minimum wellhead injection pressure will be					
		y appropriate calculati one or damage the we		d maximum in	ijection pressure will not fracture	
12.	Discuss the sti	imulation program fo	or the well(s), in	cluding chem	ical treatments and mechanical	

Screen or perforation material:

- 13. Discuss the proposed injection procedure for the well(s) and provide a diagram. Submit a design for the injection system including any pumps, filters, lines and tanks used in the injection system.
- 14. Describe the meters or gauges that will be used to measure injection volume, injection rate and injection pressure. Include the frequency of calibration.
- 15. Provide a Sampling and Analysis Plan for the injection fluid.
- 16. Provide a plugging and abandonment plan for the well(s). The plugging plan must include the type of grout, estimated volume of grout, and a description of the grout emplacement procedure. Include a diagram of how the well will be plugged. Guidelines are attached.
- 17. Provide a map showing the well(s) to be permitted, surface water bodies, springs, mines, quarries, water wells, monitoring wells, withdrawal wells, any other penetrations of the aquifer and other pertinent surface features within the 1/4 mile radius area of review. The map must be clear and readable with the 1/4 mile radius area of review drawn on the map. A tabulation of data on all the wells within the area of review must be provided including the status, type, construction, date of drilling, location, depth, and plugging or completion data. Key the tabulated wells to their location on the map.
- 18. Provide modelling results for the proposed injection withdrawal scenario. Provide a plan for monitoring the effects of injection on the groundwater system in the vicinity of the recharge project. Describe the monitoring wells to be used for this purpose. Include the data to be collected from the monitoring wells, frequency of data collection, data presentation format, and frequency of reporting the data to KDHE.
- 19. The well(s) shall be constructed by a water well contractor licensed by KDHE. Provide the contractor's name, business address and KDHE license number.
- 20. The following must be submitted to and approved by KDHE upon completion of the well(s).
 - 1. At a minimum, a detailed drillers log with lithologic descriptions is required. Any additional log(s) for the well(s) also need to be submitted for review.
 - 2 KDHE water well record from WWC-5
 - 3. Complete casing, cementing or grouting, and screening information. Include work reports, work tickets or other documentation.
 - 4. A schematic drawing showing the actual completion of the well(s) at the surface and subsurface, if different from the proposed completion.

AUTHORITY

To whom should future	correspondence be addressed:	
-		_
_		_
-		_
(signed) _		_
	<u>CERTIFICATION</u>	
supervision in accordance with a syste the information submitted. Based on m directly responsible for gathering the in belief, true, accurate, and complete. I ar K.A.R. 28-46-22 requires this certifica	is document and all attachments were per designed to assure that qualified person by inquiry of the person or persons who man afformation, the information submitted is, to aware that there are significant penalties of the tion and that this application be signed by a designatory as described at the Code of Federal	nel properly gather and evaluate nage the system, or those persons to the best of my knowledge and for submitting false information an executive officer of a level of
Printed Name of Authorized Signatory		
Signature of Authorized Signature	Compony	T:41a
Signature of Authorized Signatory	Company	Title
Signatory Requirements for permit app	olication are established in the attached Sig	gnatory Procedures.